National Energy Board

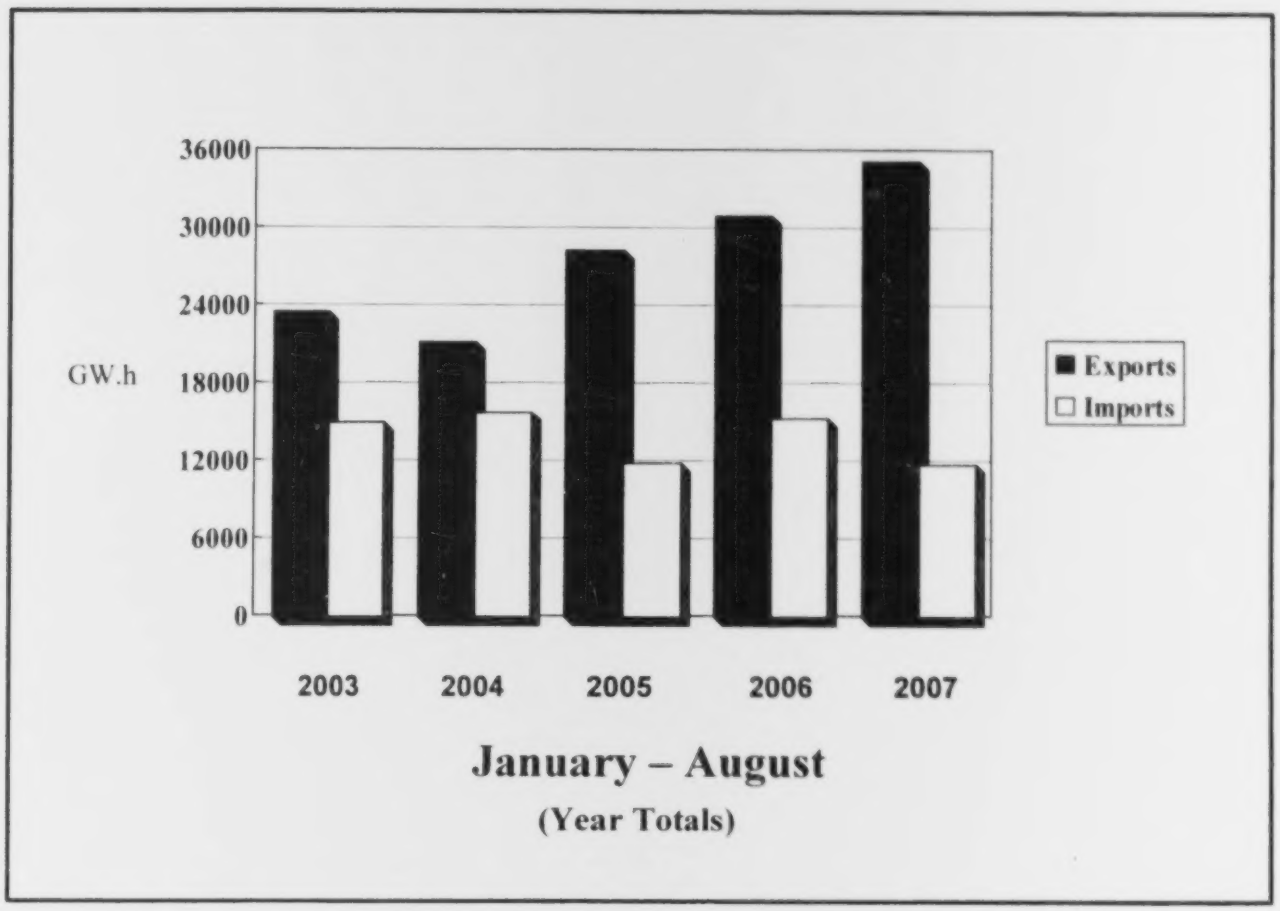
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

August 2007

Exports: **5331** GW.h
Imports: **1821** GW.h



January – August

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
AUGUST 2007

	Exchange Type	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$) [1] AUG07	Revenue (CAN$) [1] JAN07 - AUG07	CAN$/MW.h [2] AUG07	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 618 052	11 052 292	96 614 750	675 043 429	55.20	54.32
	Interruptible	3 712 904	24 153 630	232 061 987	1 589 169 321	60.49	62.84
	Non-Revenue/Inadvertant	- 400 760	-3 735 906	0	0	0.00	0.00
	Service	20 072	361 633	1 034 705	19 654 583	51.55	50.06
Total Exports		**4 950 268**	**31 831 649**	**329 711 442**	**2 283 867 334**	**63.62**	**67.54**
Total Sales - Firm and Interruptible		5 330 956	35 205 922	328 676 737	2 264 212 751	58.88	60.09
Imports of Electric Energy	Non-Revenue/Inadvertant	- 456 966	-3 877 330	0	0	0.00	0.00
	Purchase	1 821 492	11 847 363	101 604 689	634 634 514	55.78	51.64
	Service	3 463	88 405	0	1 525 832	0.00	14.85
Total Imports		**1 367 989**	**8 058 438**	**101 604 689**	**636 160 346**	**74.27**	**67.67**
Excess of Exports Over Imports		**3 582 279**	**23 773 211**	**228 106 752**	**1 647 706 988**		

Number of Export Licences: 7

Number of Export Permits/Orders: 184

191

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

Mary-Jane Sam
Statistical Research Officer,
Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$) [1] AUG07	Revenue (CAN$) [1] JAN07 - AUG07	CAN$/MW.h [2] AUG07	CAN$/MW.h [2] L12M
Alberta								
ATCO & Alberta	Permit 287	I	200	1 114	7 154	48 125	35.77	42.91
Cargill Trading	Permit 204	F	0	2	0	25	0.00	12.27
Enmax Marketing	Permit 278	I	265	3 115	11 390	120 950	42.98	42.10
EPCOR Merchant	Permit 186	I	9 376	41 000	454 391	1 893 921	48.46	47.34
Merrill-Lynch	Permit 227	F	0	377	0	22 404	0.00	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
Northpoint	Permit 282	I	675	18 466	44 633	1 289 944	66.12	69.86
Powerex Corp.	Permit 116	I	0	6 452	0	491 559	0.00	76.19
TransAlta Ener	Permit 168	F	3 786	20 601	171 173	957 107	45.21	50.83
TransCan ULC	Permit 271	I	7 368	7 368	371 039	371 039	50.36	50.36
TransCanada Ene		I	0	30 593	0	1 473 827	0.00	49.51
Subtotal Firm and Interruptible Exports: Alberta			**21 670**	**129 138**	**1 059 781**	**6 670 110**	**48.91**	**52.01**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$) [1] AUG07	Revenue (CAN$) [1] JAN07 - AUG07	CAN$/MW.h [2] AUG07	CAN$/MW.h [2] L12M
British Columbia								
BC Hydro	Permit 127	N	- 442 013	-4 144 193	0	0	0.00	0.00
		S	3 463	61 661	0	0	0.00	0.00
	Permit 192	N	744	116 462	0	0	0.00	0.00
	Permit 298	F	98	876	7 142	62 837	72.58	71.82
	Treaty	N	16 166	161 534	0	0	0.00	0.00
Northpoint	Permit 282	I	0	1 062	0	56 043	0.00	52.77
Powerex Corp.	Permit 118	I	1 397 737	6 274 708	88 004 024	391 120 871	62.96	63.07
	Permit 119	F	37 200	181 332	2 803 464	13 945 432	75.36	76.91
Teck Cominco	Permit 244	F	58 052	441 065	3 421 909	24 195 281	58.95	55.43
Subtotal Firm and Interruptible Exports: British Columbia			**1 493 088**	**6 899 044**	**94 236 539**	**429 380 463**	**63.12**	**62.79**
Manitoba								
Detroit Edison	Permit 205	F	12	12	72	72	6.02	6.02
Manitoba Hydro	Permit 33	F	73 600	140 800	2 648 200	5 087 409	35.98	36.21
	Permit 34	F	55 200	140 000	1 986 150	5 061 504	35.98	36.21
	Permit 35	F	96 566	327 694	4 836 110	17 724 481	50.08	54.12
	Permit 144	F	18 340	138 102	1 445 356	11 692 399	78.81	85.96

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$) [1] AUG07	Revenue (CAN$) [1] JAN07 - AUG07	CAN$/MW.h [2] AUG07	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 155	F	21 904	167 508	1 155 190	9 249 436	52.74	55.50
	Permit 207	F	0	173 292	0	12 177 399	0.00	70.13
	Permit 224	F	182 444	1 382 135	9 744 747	77 744 198	53.41	56.50
	Permit 259	F	421	5 032	28 503	288 815	67.76	56.75
	Permit 268	F	0	68 547	0	4 866 152	0.00	70.45
	Permit 269	I	1 021 952	4 833 466	41 297 828	240 712 728	40.41	50.37
		N	0	11 235	0	0	0.00	0.00
Powerex Corp.	Permit 116	I	0	5	0	96	0.00	19.13
Subtotal Firm and Interruptible Exports: Manitoba			**1 470 439**	**7 376 593**	**63 142 156**	**384 604 690**	**42.94**	**53.08**
New Brunswick								
Constell ECG	Permit 138	I	0	92 885	0	5 427 081	0.00	58.43
Emera Energy	Permit 216	S	10 369	232 797	700 909	16 720 571	67.60	70.96
	Permit 217	F	152 107	625 167	9 614 924	39 657 816	63.21	61.24
Fraser Inc.	Permit 225	F	21 930	202 150	1 705 338	15 407 651	77.76	74.45
NB Power	Permit 294	F	0	655	0	47 367	0.00	72.32
	Permit 295	I	28 291	271 645	2 697 116	19 826 226	85.35	65.11
Powerex Corp.	Permit 116	I	0	4 202	0	175 690	0.00	41.81

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$) [1] AUG07	Revenue (CAN$) [1] JAN07 - AUG07	CAN$/MW.h [2] AUG07	CAN$/MW.h [2] L12M
WPS Power Dev.	Licence 177	F	2 328	36 601	108 948	1 547 055	46.81	40.90
Subtotal Firm and Interruptible Exports: New Brunswick			**204 656**	**1 233 305**	**14 126 326**	**82 088 886**	**67.65**	**63.67**
Nova Scotia								
NS Power Inc.	Permit 122	I	5 699	22 778	330 883	1 222 933	58.06	48.82
Subtotal Firm and Interruptible Exports: Nova Scotia			**5 699**	**22 778**	**330 883**	**1 222 933**	**58.06**	**48.82**
Ontario								
Abitibi	Permit 75	I	0	147	0	4 263	0.00	29.00
Allete, Inc.	Permit 261	F	0	6 764	0	434 215	0.00	61.53
Brookfield EMI	Permit 112	F	0	278 777	0	15 132 340	0.00	51.61
	Permit 303	F	69 138	136 431	4 102 603	7 633 643	59.34	55.95
Cargill Trading	Permit 204	F	673	216 451	43 475	11 042 555	64.60	50.95
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Cincinnati G&E	Permit 257	F	0	361 048	0	22 275 244	0.00	57.01
Conectiv Energy	Permit 212	I	0	145 802	0	7 559 137	0.00	51.18

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN$) [1]		CAN$/MW.h [2]	
			AUG07	JAN07 - AUG07	AUG07	JAN07 - AUG07	AUG07	L12M
Constell ECG	Permit 138	I	65 754	444 356	3 122 309	20 108 572	47.48	45.03
Constell NE	Permit 264	F	7 893	32 594	569 226	1 575 003	72.12	48.25
Coral Energy	Permit 174	F	0	54 794	0	3 569 709	0.00	54.47
D&W Subway	Permit 26	F	5	4 246	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	9 840	210 339	545 744	11 292 537	55.46	51.95
DTE Energy Trad	Permit 206	F	43 029	238 937	2 800 222	12 706 542	65.08	52.38
EPCOR Merchant	Permit 187	F	54 179	347 801	3 521 997	20 190 774	65.01	53.91
FB Energy	Permit 309	F	26 835	26 835	1 989 615	1 989 615	74.14	74.14
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	62.08
Hydro One Net	Permit 25	F	0	179	0	1 108	0.00	6.20
IESO	Permit 289	F	420	420	72 772	72 772	173.27	173.27
Ind Elc Mark Op	Permit 22	N	24 343	119 056	0	0	0.00	0.00
Lehman Brothers	Permit 296	I	0	100	0	6 600	0.00	66.00
Lighthouse Ener	Permit 272	F	0	997	0	34 056	0.00	34.12

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$) [1] AUG07	Revenue (CAN$) [1] JAN07 - AUG07	CAN$/MW.h [2] AUG07	CAN$/MW.h [2] L12M
MAG Energy Sol.	Permit 255	I	32 336	291 221	1 858 118	15 607 306	57.46	50.92
Merrill-Lynch	Permit 227	F	3 100	17 385	138 460	884 699	44.66	47.05
Morgan Stanley	Permit 180	I	0	42 549	0	2 551 401	0.00	59.43
Northern States	Permit 235	F	60 434	154 971	2 687 750	6 848 048	44.47	44.69
Northpoint	Permit 282	I	48 327	558 474	3 236 009	30 538 145	66.96	54.68
Ont Power Gen	Permit 24	F	13	129	27	258	2.00	2.00
OPGI/OHIM	Permit 284	I	169 275	1 372 920	10 091 294	73 963 489	58.88	48.13
		S	6 240	67 175	333 796	2 934 012	53.49	44.08
Powerex Corp.	Permit 116	I	84 240	500 712	5 324 597	28 780 915	63.21	53.91
Rainbow	Permit 263	I	5 190	71 133	337 482	4 007 955	65.03	56.34
Saracen Merchan	Permit 276	I	44 091	98 693	3 600 187	7 575 801	81.65	74.94
Sempra Corp	Permit 157	F	11 044	45 987	748 659	2 665 368	67.79	54.79
SESCO	Permit 249	F	3 151	24 992	182 428	1 292 726	57.90	50.35
Silverhill	Permit 279	F	8 829	79 755	614 522	5 180 597	69.60	63.46
TransAlta Ener	Permit 168	F	215 965	1 315 435	13 066 959	69 908 117	60.50	50.53

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$) [1] AUG07	Revenue (CAN$) [1] JAN07 - AUG07	CAN$/MW.h [2] AUG07	CAN$/MW.h [2] L12M
WPS Energy	Permit 250	I	1 698	10 101	86 913	397 766	51.19	39.38
Subtotal Firm and Interruptible Exports: Ontario			**965 459**	**7 127 568**	**58 741 368**	**388 096 808**	**60.71**	**51.71**
Quebec								
Brookfield EMI	Permit 112	F	0	718 827	0	56 087 154	0.00	70.59
	Permit 303	F	112 018	248 643	8 466 987	17 629 527	69.13	65.05
Hydro-Quebec	Licence 180	F	106 941	836 418	7 277 629	60 731 685	32.23	33.94
	Licence 181	F	18 612	141 961	1 139 249	9 367 920	32.23	33.91
	Licence 182	F	16 930	129 135	1 031 100	8 479 935	32.23	33.92
	Licence 183	F	27 200	224 212	1 898 466	16 243 758	32.23	33.95
	Licence 184	F	19 060	145 174	1 308 813	10 786 871	32.23	33.92
	Permit 20	F	0	806	0	63 873	0.00	80.03
	Permit 64	I	618 602	7 722 695	60 728 271	659 182 811	86.75	77.61
	Permit 65	F	0	714 051	0	45 404 195	0.00	63.59
MEHQ	Permit 129	I	57 975	736 485	3 314 643	43 020 866	57.17	57.80
Powerex Corp.	Permit 116	I	73 444	171 459	4 743 108	9 986 679	64.58	58.25
Silverhill	Permit 279	F	0	1 648	0	93 154	0.00	51.87
TransCanada PM	Permit 185	F	78 755	284 191	4 730 822	15 690 592	60.07	55.21
Subtotal Firm and Interruptible Exports: Quebec			**1 129 537**	**12 075 705**	**94 639 087**	**952 769 020**	**71.07**	**68.27**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$) [1] AUG07	Revenue (CAN$) [1] JAN07 - AUG07	CAN$/MW.h [2] AUG07	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	Permit 282	I	39 513	335 049	2 329 087	18 975 911	58.94	52.82
Powerex Corp.	Permit 116	I	896	6 742	71 510	403 929	79.81	59.91
Subtotal Firm and Interruptible Exports: Saskatchewan			**40 409**	**341 791**	**2 400 597**	**19 379 840**	**59.41**	**52.91**
Total Firm and Interruptible Exports:			**5 330 956**	**35 205 922**	**328 676 737**	**2 264 212 751**	**58.88**	**60.09**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$) [1] AUG07	Revenue (CAN$) [1] JAN07 - AUG07	CAN$/MW.h [2] AUG07	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	470	6 105	78 494	635 672	167.01	118.37
Cargill Trading		P	582	8 337	70 260	659 319	120.72	103.80
Constell ECG		P	265	265	27 247	27 247	102.82	102.82
Enmax Marketing		P	2 079	14 413	144 677	917 625	69.59	65.16
EPCOR Merchant		P	6 060	89 598	385 349	5 068 227	63.59	58.48
Merrill-Lynch		P	0	1 100	0	70 394	0.00	63.99
Morgan Stanley		P	100	2 991	5 828	204 450	58.28	68.35
Northpoint		P	23 003	163 479	1 855 816	9 180 860	80.68	56.16
Powerex Corp.		P	273	8 438	4 962	318 986	18.18	37.80
TransAlta Ener		P	1 513	34 410	91 458	1 611 552	60.45	49.57
TransCan ULC		P	5 235	5 235	440 475	440 475	84.14	84.14
TransCanada Ene		P	0	38 986	0	2 182 541	0.00	59.74
Subtotal Purchased Imports: Alberta			**39 580**	**373 357**	**3 104 566**	**21 317 349**	**78.44**	**60.73**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$) [1] AUG07	Revenue (CAN$) [1] JAN07 - AUG07	CAN$/MW.h [2] AUG07	CAN$/MW.h [2] L12M
British Columbia								
BC Hydro	-	N	- 427 644	-3 743 641	0	0	0.00	0.00
		S	3 463	61 661	0	0	0.00	0.00
FortisBC		P	93	32 566	7 915	727 872	85.11	32.54
Northpoint		P	75	75	4 014	4 014	53.52	53.52
Powerex Corp.		P	427 198	4 865 924	24 697 578	247 162 293	57.81	51.20
Teck Cominco		P	9 200	64 367	562 708	2 780 698	61.16	49.56
Subtotal Purchased Imports: British Columbia			**436 566**	**4 962 932**	**25 272 216**	**250 674 878**	**57.89**	**51.10**
Manitoba								
Detroit Edison		P	19	109	970	6 696	51.03	61.43
Manitoba Hydro		N	448	4 013	0	0	0.00	0.00
		P	471	505 938	37 218	25 246 138	79.02	46.52
Powerex Corp.		P	0	185	0	5 059	0.00	27.35
Subtotal Purchased Imports: Manitoba			**490**	**506 232**	**38 188**	**25 257 894**	**77.93**	**46.52**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$) [1] AUG07	Revenue (CAN$) [1] JAN07 - AUG07	CAN$/MW.h [2] AUG07	CAN$/MW.h [2] L12M
New Brunswick								
Brookfield EMI	-	P	0	1 473	0	50 718	0.00	34.43
Emera Energy		P	28 470	244 146	1 721 876	17 062 164	60.48	60.98
NB Power		P	0	66 815	0	3 759 068	0.00	50.17
WPS Power Dev.		P	1 085	7 949	50 783	331 997	46.81	41.46
Subtotal Purchased Imports: New Brunswick			**29 555**	**320 383**	**1 772 659**	**21 203 947**	**59.98**	**57.04**
Nova Scotia								
NS Power Inc.		P	3 944	40 607	271 374	3 186 457	68.81	71.75
Subtotal Purchased Imports: Nova Scotia			**3 944**	**40 607**	**271 374**	**3 186 457**	**68.81**	**71.75**
Ontario								
Allete, Inc.		P	630	4 226	38 899	180 180	61.74	39.79
Brookfield EMI		P	3 545	23 367	278 770	1 372 232	78.64	62.55
Cargill Trading		P	95 217	499 751	5 561 459	29 457 267	58.41	57.42

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$) [1] AUG07	Revenue (CAN$) [1] JAN07 - AUG07	CAN$/MW.h [2] AUG07	CAN$/MW.h [2] L12M
Cincinnati G&E	-	P	0	55 197	0	3 240 076	0.00	52.13
Constell ECG		P	195	31 434	16 222	2 242 434	83.19	68.27
Constell NE		P	13 012	48 195	654 084	2 810 329	50.27	57.96
Coral Energy		P	2 500	7 213	194 673	523 723	77.87	74.34
D&W Subway		P	0	423	0	0	0.00	0.00
Direct EM Inc.		P	0	1 992	0	151 892	0.00	73.41
DTE Energy Trad		P	34 603	171 209	2 384 162	10 666 152	68.90	46.26
EPCOR Merchant		P	10 998	75 261	766 661	4 304 440	69.71	56.67
FB Energy		P	10 181	41 076	829 040	3 069 680	81.43	74.73
First Com Ltd		P	0	3 954	0	292 309	0.00	72.02
Fortis Energy M		P	0	12 576	0	1 103 766	0.00	87.77
IESO		P	0	1 100	0	292 005	0.00	265.46
Ind Elc Mark Op		N	-29 770	- 137 702	0	0	0.00	0.00
Lehman Brothers		P	0	100	0	6 600	0.00	66.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

CANADA

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$) [1] AUG07	Revenue (CAN$) [1] JAN07 - AUG07	CAN$/MW.h [2] AUG07	CAN$/MW.h [2] L12M
MAG Energy Sol.	-	P	29 276	107 894	2 501 972	7 960 165	85.46	69.36
Manitoba Hydro		P	222 234	1 444 562	11 773 151	69 747 462	52.98	45.88
Merrill-Lynch		P	3 510	18 766	214 677	1 192 259	61.16	64.08
Northern States		P	50 925	84 343	1 807 306	2 806 639	35.49	35.59
Northpoint		P	8 835	150 714	503 393	7 607 616	56.98	50.48
OPGI/OHIM		P	32 913	226 093	1 015 931	9 162 613	30.87	39.58
		S	0	26 744	0	1 525 832	0.00	49.04
Powerex Corp.		P	14 197	152 810	799 702	9 808 703	56.33	61.08
Rainbow		P	0	2 801	0	216 888	0.00	77.11
Sempra Corp		P	0	3 223	0	198 800	0.00	61.47
SESCO		P	1 768	13 746	153 357	954 599	86.74	68.42
Silverhill		P	17 062	54 654	1 031 581	3 157 901	60.46	64.99
TransAlta Ener		P	225	17 310	4 604	997 869	20.46	54.06
WPS Energy		P	6 188	31 666	332 882	1 461 430	53.79	46.15
Subtotal Purchased Imports: Ontario			**558 014**	**3 285 656**	**30 862 524**	**174 986 028**	**55.31**	**50.11**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$) [1] AUG07	Revenue (CAN$) [1] JAN07 - AUG07	CAN$/MW.h [2] AUG07	CAN$/MW.h [2] L12M
Quebec								
Brookfield EMI	-	P	185	10 210	12 108	380 631	65.45	37.25
Hydro-Quebec		P	693 072	2 153 384	37 292 271	127 744 159	53.81	55.95
MEHQ		P	54 424	136 241	2 853 032	6 695 530	52.42	50.00
Powerex Corp.		P	79	7 255	4 616	293 022	58.43	40.39
Silverhill		P	0	1 739	0	52 749	0.00	27.95
Subtotal Purchased Imports: Quebec			**747 760**	**2 308 829**	**40 162 026**	**135 166 091**	**53.71**	**55.51**
Saskatchewan								
Northpoint		P	5 583	48 574	121 136	2 810 923	21.70	47.29
Powerex Corp.		P	0	793	0	30 947	0.00	39.03
Subtotal Purchased Imports: Saskatchewan			**5 583**	**49 367**	**121 136**	**2 841 870**	**21.70**	**47.27**
Total Purchased Imports:			**1 821 492**	**11 847 363**	**101 604 689**	**634 634 514**	**55.78**	**51.64**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$)[1] AUG07	Revenue (CAN$)[1] JAN07 - AUG07	CAN$/MW.h[2] AUG07	CAN$/MW.h[2] L12M
Alaska	British Columbia	98	876	7 142	62 837	72.58	71.82
Subtotal Exports: Alaska		**98**	**876**	**7 142**	**62 837**	**72.58**	**71.82**
Arizona	British Columbia	12 416	165 876	1 081 428	12 664 707	87.10	75.91
Subtotal Exports: Arizona		**12 416**	**165 876**	**1 081 428**	**12 664 707**	**87.10**	**75.91**
California	British Columbia	676 695	3 701 960	44 188 212	236 562 626	65.30	64.17
Subtotal Exports: California		**676 695**	**3 701 960**	**44 188 212**	**236 562 626**	**65.30**	**64.17**
Colorado	British Columbia	47	137	5 738	12 820	122.08	93.58
Subtotal Exports: Colorado		**47**	**137**	**5 738**	**12 820**	**122.08**	**93.58**
Idaho	British Columbia	11 699	82 161	833 234	6 387 497	71.22	78.32
Subtotal Exports: Idaho		**11 699**	**82 161**	**833 234**	**6 387 497**	**71.22**	**78.32**
Illinois	Ontario	1 938	30 965	154 974	1 773 564	79.97	57.28
Subtotal Exports: Illinois		**1 938**	**30 965**	**154 974**	**1 773 564**	**79.97**	**57.28**
Indiana	Alberta	0	6 398	0	489 293	0.00	76.48
	British Columbia	342	12 026	35 611	852 677	104.12	70.90
	Manitoba	0	5	0	96	0.00	19.13
	Ontario	6 607	31 278	554 664	1 991 592	83.95	64.97
	Saskatchewan	878	6 604	69 981	394 635	79.70	59.76
Subtotal Exports: Indiana		**7 827**	**56 311**	**660 255**	**3 728 294**	**84.36**	**66.78**
Kansas	Ontario	300	300	13 750	13 750	45.83	45.83
Subtotal Exports: Kansas		**300**	**300**	**13 750**	**13 750**	**45.83**	**45.83**
Maine	New Brunswick	204 656	1 136 218	14 126 326	76 486 115	67.65	64.06

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$)[1] AUG07	Revenue (CAN$)[1] JAN07 - AUG07	CAN$/MW.h[2] AUG07	CAN$/MW.h[2] L12M
Maine	Nova Scotia	5 699	22 778	330 883	1 222 933	58.06	48.82
	Quebec	4 124	149 753	487 890	15 109 033	118.31	91.97
Subtotal Exports: Maine		**214 479**	**1 308 749**	**14 945 099**	**92 818 081**	**68.36**	**67.42**
Massachusetts	Ontario	0	3 081	0	225 177	0.00	70.32
	Quebec	23 052	39 095	1 808 231	2 863 795	78.44	73.25
Subtotal Exports: Massachusetts		**23 052**	**42 176**	**1 808 231**	**3 088 972**	**78.44**	**72.25**
Michigan	Manitoba	12	12	72	72	6.02	6.02
	Ontario	170 096	1 245 098	12 387 470	72 952 430	72.83	58.04
Subtotal Exports: Michigan		**170 108**	**1 245 110**	**12 387 542**	**72 952 502**	**72.82**	**58.04**
Minnesota	Manitoba	111 117	721 928	6 407 953	38 203 633	57.67	49.63
	Ontario	81 261	252 749	4 005 385	13 003 014	48.50	49.19
Subtotal Exports: Minnesota		**192 378**	**974 677**	**10 413 338**	**51 206 647**	**53.80**	**49.54**
Missouri	British Columbia	0	246	0	13 680	0.00	55.61
Subtotal Exports: Missouri		**0**	**246**	**0**	**13 680**	**0.00**	**55.61**
Montana	British Columbia	11 123	62 047	790 689	3 884 872	71.09	63.44
Subtotal Exports: Montana		**11 123**	**62 047**	**790 689**	**3 884 872**	**71.09**	**63.44**
ND/Minn	Manitoba	1 359 310	6 654 648	56 734 131	346 400 889	41.74	53.53
Subtotal Exports: ND/Minn		**1 359 310**	**6 654 648**	**56 734 131**	**346 400 889**	**41.74**	**53.53**
Nebraska	British Columbia	18	18	0	0	0.00	0.00
	Ontario	0	142	0	0	0.00	0.00
Subtotal Exports: Nebraska		**18**	**160**	**0**	**0**	**0.00**	**0.00**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$)[1] AUG07	Revenue (CAN$)[1] JAN07 - AUG07	CAN$/MW.h[2] AUG07	CAN$/MW.h[2] L12M
Nevada	British Columbia	109 657	279 723	9 118 256	23 428 690	83.15	83.44
Subtotal Exports: Nevada		**109 657**	**279 723**	**9 118 256**	**23 428 690**	**83.15**	**83.44**
New England	Ontario	252	201 111	14 495	10 461 581	57.52	52.12
	Quebec	411 790	5 011 720	39 511 442	439 357 545	86.33	80.17
Subtotal Exports: New England		**412 042**	**5 212 831**	**39 525 937**	**449 819 126**	**86.31**	**79.30**
New Mexico	British Columbia	8 052	23 905	744 638	2 049 366	92.48	84.54
Subtotal Exports: New Mexico		**8 052**	**23 905**	**744 638**	**2 049 366**	**92.48**	**84.54**
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	0	97 087	0	5 602 771	0.00	57.71
	Ontario	661 956	4 921 600	38 058 116	259 611 006	57.40	49.77
	Quebec	499 893	5 362 225	40 014 125	386 580 716	72.39	67.24
Subtotal Exports: New York		**1 161 849**	**10 381 066**	**78 072 241**	**651 803 713**	**63.85**	**58.40**
North Dakota	Alberta	0	12 127	0	982 820	0.00	81.04
	Saskatchewan	39 513	335 049	2 329 087	18 975 911	58.94	52.82
Subtotal Exports: North Dakota		**39 513**	**347 176**	**2 329 087**	**19 958 731**	**58.94**	**53.49**
Ohio	Ontario	0	361 048	0	22 275 244	0.00	57.01
Subtotal Exports: Ohio		**0**	**361 048**	**0**	**22 275 244**	**0.00**	**57.01**
Oregon	Alberta	50	251	1 769	11 261	35.38	41.66
	British Columbia	208 300	800 005	14 524 204	55 596 908	69.73	70.55
Subtotal Exports: Oregon		**208 350**	**800 256**	**14 525 972**	**55 608 169**	**69.72**	**70.52**
Pennsylvania	Alberta	0	54	0	2 266	0.00	41.96

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$)[1] AUG07	Revenue (CAN$)[1] JAN07 - AUG07	CAN$/MW.h[2] AUG07	CAN$/MW.h[2] L12M
Pennsylvania	Ontario	16 214	50 721	1 562 898	3 665 384	96.39	71.45
	Saskatchewan	18	138	1 529	9 294	84.95	67.35
Subtotal Exports: Pennsylvania		**16 232**	**50 913**	**1 564 427**	**3 676 945**	**96.38**	**71.41**
Texas	British Columbia	40	40	2 838	2 838	70.95	70.95
	Ontario	26 835	26 835	1 989 615	1 989 615	74.14	74.14
Subtotal Exports: Texas		**26 875**	**26 875**	**1 992 453**	**1 992 453**	**74.14**	**74.14**
Utah	British Columbia	3 366	14 062	291 826	1 059 037	86.70	76.07
Subtotal Exports: Utah		**3 366**	**14 062**	**291 826**	**1 059 037**	**86.70**	**76.07**
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	190 678	1 512 912	12 817 399	108 857 931	32.76	35.13
Subtotal Exports: Vermont		**190 678**	**1 515 552**	**12 817 399**	**108 992 379**	**32.76**	**35.29**
Washington	Alberta	21 620	110 154	1 058 012	5 175 252	48.94	48.77
	British Columbia	448 605	1 731 428	22 387 439	84 681 463	49.90	53.69
Subtotal Exports: Washington		**470 225**	**1 841 582**	**23 445 451**	**89 856 715**	**49.86**	**53.43**
Wisconsin	British Columbia	0	80	0	0	0.00	0.00
Subtotal Exports: Wisconsin		**0**	**80**	**0**	**0**	**0.00**	**0.00**
Wyoming	British Columbia	2 630	24 454	225 286	2 120 446	85.66	87.39
Subtotal Exports: Wyoming		**2 630**	**24 454**	**225 286**	**2 120 446**	**85.66**	**87.39**
Total Exports		**5 330 956**	**35 205 922**	**328 676 737**	**2 264 212 751**	**58.88**	**60.09**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$)[1] AUG07	Revenue (CAN$)[1] JAN07 - AUG07	CAN$/MW.h[2] AUG07	CAN$/MW.h[2] L12M
Arizona	British Columbia	4 878	78 518	161 793	2 821 171	33.17	32.75
Subtotal Imports: Arizona		**4 878**	**78 518**	**161 793**	**2 821 171**	**33.17**	**32.75**
California	British Columbia	1 622	18 328	78 152	1 058 186	48.18	59.61
Subtotal Imports: California		**1 622**	**18 328**	**78 152**	**1 058 186**	**48.18**	**59.61**
Colorado	British Columbia	0	1 480	0	60 345	0.00	40.77
Subtotal Imports: Colorado		**0**	**1 480**	**0**	**60 345**	**0.00**	**40.77**
Idaho	British Columbia	1 585	9 861	62 733	371 752	39.58	37.70
Subtotal Imports: Idaho		**1 585**	**9 861**	**62 733**	**371 752**	**39.58**	**37.70**
Illinois	Ontario	0	2 056	0	187 845	0.00	90.60
Subtotal Imports: Illinois		**0**	**2 056**	**0**	**187 845**	**0.00**	**90.60**
Indiana	Alberta	273	8 434	4 962	318 755	18.18	37.79
	British Columbia	980	1 015	26 867	27 430	27.42	27.03
	Manitoba	0	185	0	5 059	0.00	27.35
	Ontario	9 016	20 416	412 968	1 108 220	45.80	54.28
	Saskatchewan	0	714	0	28 858	0.00	40.42
Subtotal Imports: Indiana		**10 269**	**30 764**	**444 797**	**1 488 323**	**43.31**	**48.38**
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		**0**	**9**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	29 555	318 910	1 772 659	21 153 229	59.98	57.09
	Quebec	0	2 084	0	106 370	0.00	40.86
Subtotal Imports: Maine		**29 555**	**320 994**	**1 772 659**	**21 259 599**	**59.98**	**56.50**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$)[1] AUG07	Revenue (CAN$)[1] JAN07 - AUG07	CAN$/MW.h[2] AUG07	CAN$/MW.h[2] L12M
Massachusetts	Ontario	788	8 417	58 304	646 458	73.99	78.45
	Quebec	0	8	0	453	0.00	56.66
Subtotal Imports: Massachusetts		**788**	**8 425**	**58 304**	**646 911**	**73.99**	**78.43**
Michigan	Manitoba	19	109	970	6 696	51.03	61.43
	Ontario	204 808	1 271 629	10 273 019	60 136 194	50.16	43.59
Subtotal Imports: Michigan		**204 827**	**1 271 738**	**10 273 989**	**60 142 890**	**50.16**	**43.59**
Minnesota	Alberta	582	8 337	70 260	659 319	120.72	103.80
	Ontario	261 361	1 372 663	14 000 004	73 473 854	53.57	51.71
Subtotal Imports: Minnesota		**261 943**	**1 381 000**	**14 070 263**	**74 133 173**	**53.71**	**52.17**
Montana	British Columbia	6 798	97 599	242 739	4 261 320	35.71	34.60
Subtotal Imports: Montana		**6 798**	**97 599**	**242 739**	**4 261 320**	**35.71**	**34.60**
ND/Minn	Manitoba	471	505 938	37 218	25 246 138	79.02	46.52
Subtotal Imports: ND/Minn		**471**	**505 938**	**37 218**	**25 246 138**	**79.02**	**46.52**
Nebraska	British Columbia	39	253	0	3 770	0.00	31.35
Subtotal Imports: Nebraska		**39**	**253**	**0**	**3 770**	**0.00**	**31.35**
Nevada	British Columbia	3 472	18 396	126 803	661 914	36.52	35.68
Subtotal Imports: Nevada		**3 472**	**18 396**	**126 803**	**661 914**	**36.52**	**35.68**
New England	Quebec	354 828	759 276	19 665 371	40 207 620	55.42	50.80
Subtotal Imports: New England		**354 828**	**759 276**	**19 665 371**	**40 207 620**	**55.42**	**50.80**
New Mexico	British Columbia	1 194	21 068	34 761	724 817	29.11	35.67
Subtotal Imports: New Mexico		**1 194**	**21 068**	**34 761**	**724 817**	**29.11**	**35.67**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$)[1] AUG07	Revenue (CAN$)[1] JAN07 - AUG07	CAN$/MW.h[2] AUG07	CAN$/MW.h[2] L12M
New York	Alberta	100	2 991	5 828	204 450	58.28	68.35
	New Brunswick	0	1 473	0	50 718	0.00	34.43
	Ontario	71 375	482 508	5 261 464	30 909 905	73.72	64.41
	Quebec	392 928	1 545 366	20 496 288	94 795 401	52.16	58.10
Subtotal Imports: New York		**464 403**	**2 032 338**	**25 763 580**	**125 960 473**	**55.48**	**59.57**
North Dakota	Alberta	0	43 068	0	2 286 019	0.00	53.08
	Saskatchewan	5 583	48 574	121 136	2 810 923	21.70	47.29
Subtotal Imports: North Dakota		**5 583**	**91 642**	**121 136**	**5 096 942**	**21.70**	**47.81**
Ohio	Ontario	0	55 197	0	3 240 076	0.00	52.13
Subtotal Imports: Ohio		**0**	**55 197**	**0**	**3 240 076**	**0.00**	**52.13**
Oregon	British Columbia	4 510	126 315	185 657	5 318 191	41.17	41.33
Subtotal Imports: Oregon		**4 510**	**126 315**	**185 657**	**5 318 191**	**41.17**	**41.33**
Pennsylvania	Alberta	0	4	0	231	0.00	57.85
	British Columbia	615	615	25 385	25 385	41.28	41.28
	Nova Scotia	3 944	40 607	271 374	3 186 457	68.81	71.75
	Ontario	485	18 765	27 726	1 080 688	57.17	49.19
	Quebec	4	2 095	367	56 247	91.75	26.85
	Saskatchewan	0	79	0	2 089	0.00	26.45
Subtotal Imports: Pennsylvania		**5 048**	**62 165**	**324 852**	**4 351 097**	**64.35**	**62.25**
Texas	Ontario	10 181	53 652	829 040	4 173 446	81.43	77.79
Subtotal Imports: Texas		**10 181**	**53 652**	**829 040**	**4 173 446**	**81.43**	**77.79**
Utah	British Columbia	154	4 839	4 526	203 937	29.39	43.74
Subtotal Imports: Utah		**154**	**4 839**	**4 526**	**203 937**	**29.39**	**43.74**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

CANADA

TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG07	Energy (MW.h) JAN07 - AUG07	Revenue (CAN$)[1] AUG07	Revenue (CAN$)[1] JAN07 - AUG07	CAN$/MW.h[2] AUG07	CAN$/MW.h[2] L12M
Vermont	Ontario	0	353	0	29 343	0.00	81.09
Subtotal Imports: Vermont		**0**	**353**	**0**	**29 343**	**0.00**	**81.09**
Washington	Alberta	38 625	310 523	3 023 516	17 848 575	78.28	59.85
	British Columbia	407 130	4 560 444	24 191 206	234 474 744	59.42	52.86
Subtotal Imports: Washington		**445 755**	**4 870 967**	**27 214 722**	**252 323 318**	**61.05**	**53.20**
Wyoming	British Columbia	3 589	24 192	131 596	661 916	36.67	25.66
Subtotal Imports: Wyoming		**3 589**	**24 192**	**131 596**	**661 916**	**36.67**	**25.66**
Total Imports		**1 821 492**	**11 847 363**	**101 604 689**	**634 634 514**	**55.78**	**51.64**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 4
Source of Production Report [1]
Canadian Exports

	AUG07		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	3 374	307 739	91.22
Hydraulic	3 206 277	184 448 476	57.53
Imported Coal	16 376	1 142 396	69.76
Imported Oil	8 972	855 370	95.33
Natural Gas	4 283	369 238	86.22
Other	1 432 969	87 283 410	60.91
Total	**4 672 251**	**274 406 629**	**58.73**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	AUG07 Energy (MW.h)	AUG07 Revenue (CANS) [2]	AUG07 CANS/MW.h [2]
ATCO (AB & AB)	Other	Permit 287	200	7 154	35.77
		Subtotal	**200**	**7 154**	**35.77**
	Subtotal		**200**	**7 154**	**35.77**
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	98	7 142	72.58
		Treaty 0	16 166	0	0.00
		Subtotal	**17 008**	**7 142**	**0.42**
	Subtotal		**17 008**	**7 142**	**0.42**
Brookfield EMI	Hydraulic	Permit 303	0	722 699	0.00
		Subtotal	**0**	**722 699**	**0.00**
	Other	Permit 303	181 156	11 846 890	65.40
		Subtotal	**181 156**	**11 846 890**	**65.40**
	Subtotal		**181 156**	**12 569 590**	**69.39**
Cargill Trading	Other	Permit 204	673	43 475	64.60
		Subtotal	**673**	**43 475**	**64.60**
	Subtotal		**673**	**43 475**	**64.60**
Direct EM Inc.	Other	Permit 200	9 840	545 744	55.46
		Subtotal	**9 840**	**545 744**	**55.46**
	Subtotal		**9 840**	**545 744**	**55.46**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	AUG07 Energy (MW.h)	AUG07 Revenue (CAN$) [2]	AUG07 CAN$/MW.h [2]
DTE Energy Trad	Other	Permit 206	43 029	2 800 222	65.08
		Subtotal	**43 029**	**2 800 222**	**65.08**
	Subtotal		**43 029**	**2 800 222**	**65.08**
Emera Energy	Other	Permit 216	10 369	700 909	67.60
		Permit 217	152 107	9 614 924	63.21
		Subtotal	**162 476**	**10 315 833**	**63.49**
	Subtotal		**162 476**	**10 315 833**	**63.49**
ENMAX Energy Ma	Canadian Coal	Permit 278	265	11 390	42.98
		Subtotal	**265**	**11 390**	**42.98**
	Subtotal		**265**	**11 390**	**42.98**
Hydro-Quebec	Hydraulic	Licence 180	106 941	3 447 005	32.23
		Licence 181	18 612	599 916	32.23
		Licence 182	16 930	545 701	32.23
		Licence 183	27 200	876 731	32.23
		Licence 184	19 060	614 357	32.23
		Permit 64	618 602	53 661 626	86.75
		Subtotal	**807 345**	**59 745 336**	**74.00**
	Subtotal		**807 345**	**59 745 336**	**74.00**
IESO	Other	Permit 289	420	72 772	173.27
		Subtotal	**420**	**72 772**	**173.27**
	Subtotal		**420**	**72 772**	**173.27**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	AUG07 Energy (MW.h)	AUG07 Revenue (CANS) [2]	AUG07 CANS/MW.h [2]
MAG Energy Sol.	Other	Permit 255	32 336	1 858 118	57.46
		Subtotal	**32 336**	**1 858 118**	**57.46**
	Subtotal		**32 336**	**1 858 118**	**57.46**
Manitoba Hydro	Hydraulic	Permit 33	73 130	2 631 292	35.98
		Permit 34	54 848	1 973 469	35.98
		Permit 35	95 949	4 805 231	50.08
		Permit 144	18 223	1 436 127	78.81
		Permit 155	21 764	1 147 814	52.74
		Permit 224	181 279	9 682 527	53.41
		Permit 269	905 019	34 667 105	38.31
		Subtotal	**1 350 213**	**56 343 565**	**41.73**
	Imported Coal	Permit 33	423	15 225	35.98
		Permit 34	317	11 419	35.98
		Permit 35	555	27 804	50.08
		Permit 144	105	8 310	78.81
		Permit 155	126	6 641	52.74
		Permit 224	1 049	56 025	53.41
		Permit 269	5 237	200 590	38.31
		Subtotal	**7 813**	**326 014**	**41.73**
	Natural Gas	Permit 33	39	1 419	35.98
		Permit 34	30	1 064	35.98
		Permit 35	52	2 592	50.08
		Permit 144	10	775	78.81

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	AUG07 Energy (MW.h)	AUG07 Revenue (CANS) [2]	AUG07 CANS/MW.h [2]
Manitoba Hydro	Natural Gas	Permit 155	12	619	52.74
		Permit 224	98	5 223	53.41
		Permit 269	488	18 699	38.31
		Subtotal	**728**	**30 391**	**41.73**
	Other	Permit 33	7	264	35.98
		Permit 34	6	198	35.98
		Permit 35	10	483	50.08
		Permit 144	2	144	78.80
		Permit 155	2	115	52.75
		Permit 224	18	972	53.41
		Permit 269	91	3 481	38.31
		Subtotal	**136**	**5 658**	**41.73**
	Subtotal		**1 358 889**	**56 705 628**	**41.73**
Merrill-Lynch	Other	Permit 227	3 100	138 460	44.66
		Subtotal	**3 100**	**138 460**	**44.66**
	Subtotal		**3 100**	**138 460**	**44.66**
NB Power Gen.	Canadian Coal	Permit 295	3 109	296 349	95.33
		Subtotal	**3 109**	**296 349**	**95.33**
	Hydraulic	Permit 295	3 120	297 487	95.33
		Subtotal	**3 120**	**297 487**	**95.33**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	AUG07 Energy (MW.h)	AUG07 Revenue (CANS) [2]	AUG07 CANS/MW.h [2]
NB Power Gen.	Imported Coal	Permit 295	8 563	816 382	95.33
		Subtotal	**8 563**	**816 382**	**95.33**
	Imported Oil	Permit 295	8 972	855 370	95.33
		Subtotal	**8 972**	**855 370**	**95.33**
	Natural Gas	Permit 295	3 554	338 847	95.33
		Subtotal	**3 554**	**338 847**	**95.33**
	Other	Permit 295	972	92 680	95.33
		Subtotal	**972**	**92 680**	**95.33**
	Subtotal		**28 291**	**2 697 116**	**95.33**
Northern States	Other	Permit 235	60 434	2 687 750	44.47
		Subtotal	**60 434**	**2 687 750**	**44.47**
	Subtotal		**60 434**	**2 687 750**	**44.47**
Ont Power Gen	Other	Permit 24	13	27	2.00
		Subtotal	**13**	**27**	**2.00**
	Subtotal		**13**	**27**	**2.00**
OPG/OETIC	Other	Permit 284	169 275	10 091 294	59.61
		Subtotal	**169 275**	**10 091 294**	**59.61**
	Subtotal		**169 275**	**10 091 294**	**59.61**
Powerex Corp.	Hydraulic	Permit 118	933 339	61 106 873	65.47
		Permit 119	37 200	2 803 464	75.36
		Subtotal	**970 539**	**63 910 337**	**65.85**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	AUG07 Energy (MW.h)	AUG07 Revenue (CAN$) [2]	AUG07 CAN$/MW.h [2]
Powerex Corp.	Other	Permit 116	158 580	10 139 215	63.94
		Permit 118	464 398	26 897 151	57.92
		Subtotal	**622 978**	**37 036 366**	**59.45**
	Subtotal		**1 593 517**	**100 946 703**	**63.35**
Rainbow	Other	Permit 263	5 190	337 482	65.03
		Subtotal	**5 190**	**337 482**	**65.03**
	Subtotal		**5 190**	**337 482**	**65.03**
Saracen Merchan	Other	Permit 276	44 091	3 600 187	81.65
		Subtotal	**44 091**	**3 600 187**	**81.65**
	Subtotal		**44 091**	**3 600 187**	**81.65**
Silverhill	Other	Permit 279	8 829	614 522	69.60
		Subtotal	**8 829**	**614 522**	**69.60**
	Subtotal		**8 829**	**614 522**	**69.60**
Teck Cominco	Hydraulic	Permit 244	58 052	3 421 909	58.95
		Subtotal	**58 052**	**3 421 909**	**58.95**
	Subtotal		**58 052**	**3 421 909**	**58.95**
TransCan ULC	Other	Permit 271	7 368	371 039	50.36
		Subtotal	**7 368**	**371 039**	**50.36**
	Subtotal		**7 368**	**371 039**	**50.36**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report [1]
by Exporter

Exporter	Fuel Type	Authorization	AUG07 Energy (MW.h)	AUG07 Revenue (CANS) [2]	AUG07 CANS/MW.h [2]
TransCanada PM	Other	Permit 185	78 755	4 730 822	60.07
		Subtotal	**78 755**	**4 730 822**	**60.07**
	Subtotal		**78 755**	**4 730 822**	**60.07**
WPS Energy	Other	Permit 250	1 698	86 913	51.19
		Subtotal	**1 698**	**86 913**	**51.19**
	Subtotal		**1 698**	**86 913**	**51.19**
Total All Exporters			**4 672 251**	**274 406 629**	**58.73**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.